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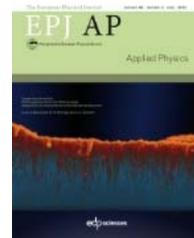
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Multi-port Power Converter for Segmented PEM Fuel Cell in Transport Application. Simulation with fault tolerant strategy

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Abstract

To fulfill the transport applications, either for traction or on-board auxiliaries systems, a power generator based on fuel cell needs significant power. For this purpose, long fuel cell stacks either mono or multi-stack systems are already implemented as technological solutions. Long stacks may though be affected by spatial discrepancies (fluidics, temperature) causing possible failures. The latter often occur on localized stack sections. A corrective action has to be taken to quickly restore the fuel cell state-of-health. As an alternative to fluidic action, segmented electrical action is explored in this paper. First, an “All or Nothing” solution achieved with electrical by-pass circuits is analyzed: it proved simple to implement but restrictive to exploit. Consequently, a “gradual” action is proposed by using the power electronics converter associated to the fuel cell. Hence, the present work investigates the approach consisting in individually driving the electric power delivered by each segment of a long Polymer Electrolyte Membrane Fuel Cell stack. Each segment is controlled independently according to its state of health. To achieve this objective, the article provides an extended multi-criteria analysis of several power converter topologies. The converter topology has to be in agreement with transportation specifications: simple, compact, having a high efficiency and should be adapted to manage fuel cell degraded modes. Among several studied topologies, resonant isolated boost stands out as a candidate topology. The related multi-port architecture and algorithm structure are analyzed by numerical simulations, taking into account degraded modes and technology considerations.

1 Introduction

The 21st century environmental context induces more and more severe constraints in many fields especially transport and building which are the major energy consumers. Indeed, 2006 aggregate primary energy demand in final-use sectors is 2181 Mtoe (Millions of tons oil equivalent), i.e. 27 % for industry, 2227 Mtoe, i.e. 27 % for transport, and 2937 Mtoe, i.e. 36 % for residential, services and agriculture [1]. Tackling climate change and societal demand require big shifts in government policies and measures. The European Commission establishes increasingly stringent standards on rational utilization and conservation of energy. For instance, the European Union adopted the Energy Performance of Buildings Directive (EPBD) in 2002 and revised in 2010 for reinforcing efficiency standards [2]. In the same way, European emission standards, Euro 1 to Euro 6 define the acceptable limits for exhaust emissions of new vehicles [3]. These limits are shown in Figure 1.

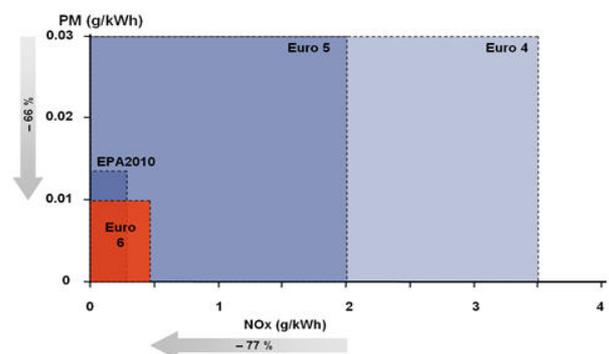


Fig. 1. Euro 6 standards.

Electric vehicles (EV) have long-term potential as future main-stream vehicles because of their high efficiency (regenerative braking) and low emission characteristics. Electrochemical batteries (Li-Ion based), or hydrogen (associated with fuel cells) can both supply the on-board

primary energy of such vehicles. Fuel cell vehicles (FCV) are the most likely candidate for heavy duty or long distance applications, thanks to the high energy density of hydrogen ensuring an attractive autonomy. Among the available Fuel Cell (FC) technologies, the proton exchange membrane (PEM-FC) has several attractive features for automotive applications, such as low operating temperatures, relatively low cost and quick start up, simplicity, viability, and high efficiency [4-6].

Nevertheless, vehicles undergo many important constraints. They endure huge and frequent power variations (acceleration, braking, variable slope ...), a high thermal and humidity changes, permanent vibrations... These perturbations can affect the fuel cell performance in terms of efficiency, continuity of service and lifetime [7-9]. For example, the polymer electrolyte membrane (now operating below 100°C) has to be fully water saturated in order to enhance its ionic conductivity. Flooding, due to an excess of water in the cells, inhibits gas transport to the reaction sites and reduces the active surface area of the catalysts, leading to a decrease of the cell efficiency [10-13]. On the contrary, a drying situation results in an increase of the membrane resistivity also reducing cell efficiency [14].

In a vehicle the FC power generator has to be reliable and with a high availability. In order to achieve this objective, it is essential to identify accurately and quickly the FC state of health (SoH) and then to control FC behavior thanks to appropriate actuators.

In [15], authors propose fast fault detection identification (FDI) method based on space distribution discrepancies throughout the FC stack. This monitoring technique proved to be simple, reliable and non-intrusive. Hence it can be applied in mass market applications.

To maintain the FC closed to its optimal working point, many solutions have been proposed and tested [16-22]. The fluidic action based on fuel cell conditioning auxiliaries (air compressor, humidifier, temperature regulation) is already a solution. However, for long stacks, faults can appear on localized areas, mainly affecting some cells or groups of cells [15]. Then, the fluidic circuitry may become complex to be used in case of fault appearance.

In this present paper, electrical power conditioning is explored as a new corrective action. For this purpose, power converters can be considered either as a global electrical interface for the FC generator or can act on localized areas of the stack. Indeed, as fuel cell voltage significantly varies according to power, these converters are naturally present in a fuel cell system to regulate the load voltage. Considering the fact that faults will mainly affect some particular cells or groups of cells, a localized power converter architecture will be rather explored.

The paper is organized as follows: First (section 2), in case of fuel cell stack failure; the possible electric actions are presented. In particular a focus is done on the “All or Nothing” action. The third section describes electric action using the static power converter in order to gradually adjust

the FC power. Hence, several converter topologies are evaluated according to technical specifications and their efficiencies calculated by numerical simulation. A candidate topology is retained. The forth section enlightens the global “multi-port” power converter architecture. DC bus voltage regulation, degraded working modes with fault tolerant strategy, and technology choices are presented. Section five draws conclusion and exposes some perspectives.

2 Possible electric actions on the fuel cell in case of failure

2.1 “multi-stack” and segmented concepts for fuel cell

The use of several fuel cells is an attractive industrial solution for power increase, since it is based on standard-technology stacks with optimised size, low cost ancillaries and for which conditioning is easier. These generic modules are fully integrated with their fluidic and power conditioning [23-26]. The association of these generic modules builds a “multi-stack” fuel cell generator [27]. Figure 2 illustrates this concept. In addition, this idea can be expanded to a long and segmented fuel cell stack. This structure is relevant, because the fluidic circuitry is then common for the entire stack: fluidic management is simplified relatively to the multi-stack concept.

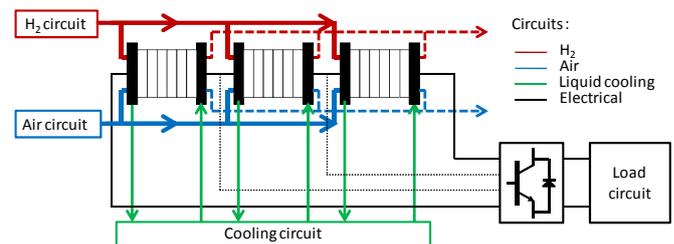


Fig. 2. The multi-stack concept for fuel cell.

The segmented concept for fuel cell, shown in Figure 3, may encounter some technical manufacturing constraints. Due to water accumulation in the stack during electrochemical reactions, the long stack assembly should be waterproofed, and mechanically stable with a sufficient and uniform tightening (clamping) torque. Clamping pressure on the endplates can impact on the MEA (Membrane Electrode Assembly) performance, and a trade-off should exist between mechanical pressure and mass transport of the species [28-30]. Nowadays assemblies of hundreds of cells are technologically feasible for power fuel cells.

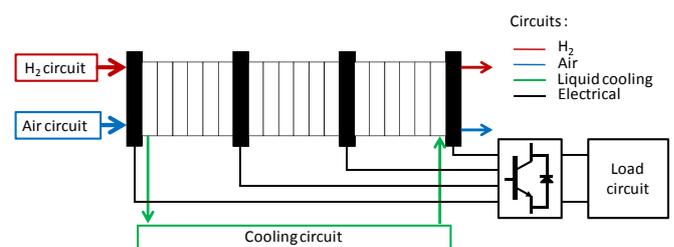


Fig. 3. Segmented fuel cell concept.

To keep the stack in good health condition, Figure 2 shows that two kinds of actions are possible: the fluidic action (flow, pressure, temperature, humidity rate) and the electric action thanks to the power converter or use of dedicated switches. However, in this type of architecture, fluidic action may be limited. Indeed, its dynamic response is relatively slow; its implementation is rather complex and bulky.

Moreover, Figure 2 highlights that no specific action on a segment can be performed for a segmented fuel cell stack.

These comments on the two possible actions drive us to retain the electrical solution for the corrective action on the fuel cell under fault.

First a simple and economic way to operate on a fuel cell further to the appearance of a fault is to disconnect this last one. This action is called "All or Nothing" action.

2.2 The "All or Nothing" action for "multi-stack" and segmented fuel cell stacks

The principle of the by-pass was applied in industry in several applications which require the continuous availability of electric power. This solution has been already investigated in many patents and realizations. Strasser proposes an assembly of generative 8+1 fuel cells for a military submarine [31]. In case of the appearance of a defect, the defective fuel cell is switched off. An anti-parallel diode ensures the current continuity. A healthy back-up fuel cell module, which can be operated at any moment, allows to compensate the loss of the failing fuel cell. Schulte [32] describes a "by-pass" system for a serial or parallel association of many fuel cell stacks. Ronne *et al.* apply for a patent [33] which describes a system to disconnect a failing fuel cell module of its electrical load.

Experiments of by-pass on a fuel cell stack are also presented in [34, 35] and were performed in FCLAB in Belfort, France. The electric set-up is presented in Figure 4. The by-pass circuit is composed of an anti-parallel diode (Diode AP) which allows the FC current continuity when the fuel cell under fault delivers no power. A second similar fuel cell module in series is emulated by a DC power supply. The electronic load imposes the load current amplitude. The experiments have simulated a break in the air gas flow supplying the cathode; it leads to a "starvation" phenomenon due to the lack of reactant feeding the fuel cell electrodes [36-38]. The air gas flow is voluntarily stopped by imposing a zero reference on the compressor (acting as an air flow regulator) so that the air pressure at stack inlet falls down to zero (Figure 5). Simultaneously the load current continues to pass through the FC and the stack operates in abnormal condition with insufficient gas reactant supply. The FC voltage decreases consequently to values close to zero Volts (Figure 6) and when the Diode AP conduction threshold is reached, the Diode AP switches-on (Figure 7). Authors demonstrate that the diode in anti-parallel with the fuel cell stack may be not sufficient [35]; it enters in conduction only when the fuel cell voltage reaches the threshold of the anti-parallel diode which is approximately -0.7V. This value is critical and may be destructive for the fuel cell, because this latter works in electrolysis mode. An additional switch

(On/Off electric contactor) is placed in series with the tested fuel cell to ensure the proper electric disconnection of the stack. Another solution to enable the Diode AP conduction consists in adding a diode S2 in series with the stack; it forces the triggering of the Diode AP conduction by imposing a sufficient voltage drop. Such a solution is necessary when the failed FC stack has a global voltage too low to allow the anti-parallel diode conduction.

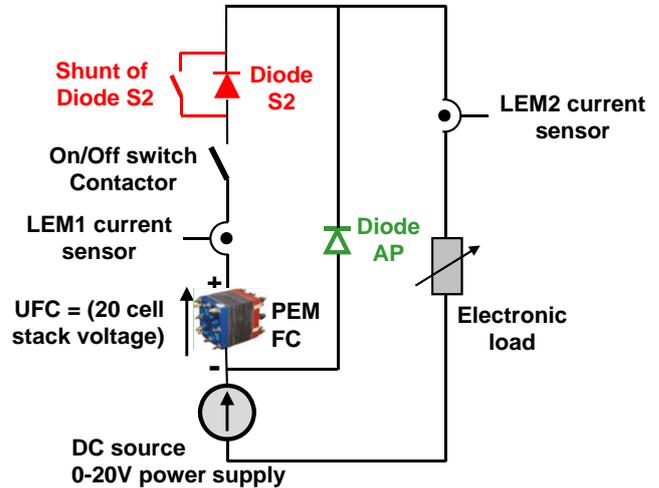


Fig. 4. Experimental set-up for PEM Fuel Cell by-pass.

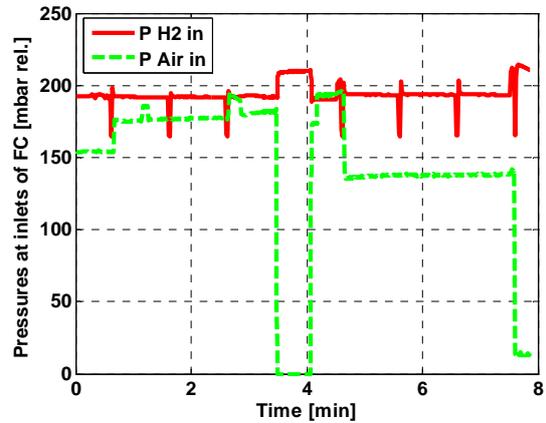


Fig. 5. Hydrogen and air rel. pressures at FC inlets.

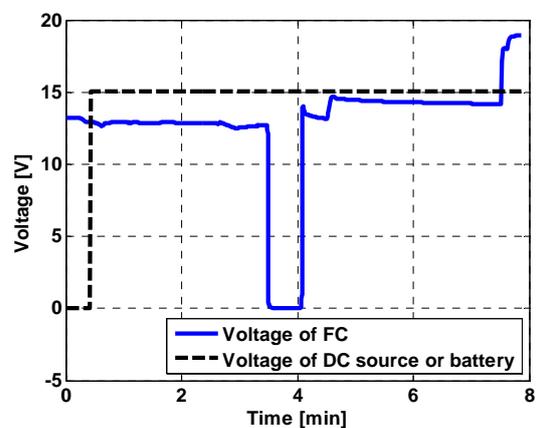


Fig. 6. Fuel cell and DC power supply voltages.

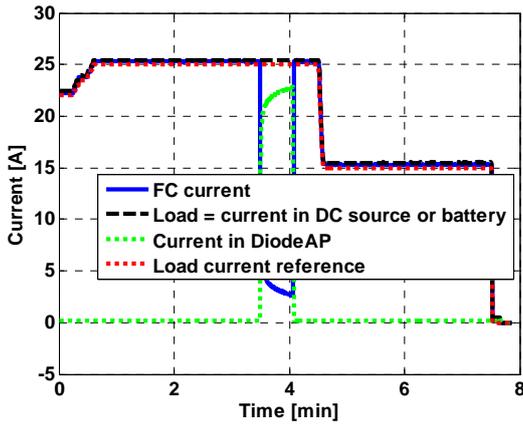


Fig. 7. Experimental validation of Diode AP conduction.

The by-pass action is also applied in heavy-duty ground transport requiring operation on degraded mode [39]. Two power fuel cells of 50kW are connected in series; in case of a defect on a fuel cell this last one is disconnected. The system operates with a restricted power (half of rated power), ensuring limited propulsion of the vehicle and supply of the essential vehicle devices.

Figure 8 illustrates the by-pass principle for a 3 fuel cell modules multi-stack. The switches T_i permit to disconnect a faulty stack; anti-parallel diodes D_i ensure the derivation of the current flow. Hence, in degraded modes, the FC generator can deliver either 2/3 or 1/3 of its nominal power. Subsequently this “All or Nothing” action leads to a significant power loss.

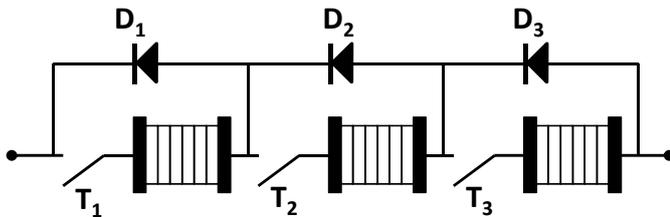


Fig. 8. By-pass concept with diodes for multi-stack fuel cells with series contactors.

As mentioned before, the segmented architecture is worth to be considered. That is the reason why our work intends to generalize the by-pass concept to this structure. Nevertheless, it induces some other constraints. Indeed it is not possible to insert switches in series between cells. Thus another solution has to be designed. Figure 9 illustrates the proposed strategy for a 3-segment PEM fuel cell. The circuit becomes more complex with added external diodes and switches (T_{11} , T_{12} , T_{21} , T_{22}). The fault management leads to a higher power loss. As a matter of fact, when the central segment is the unique under fault part, T_{12} or T_{22} have to be switched-off. Consequently, one of the external segments is disconnected, leading to a 2/3 power loss. Namely, T_{11} and T_{12} opening stops the current in the center and top segments, T_{21} and T_{22} opening stops the current in the center and bottom segments.

Nonetheless, only a third of the power is lost when T_{11} or T_{21} are open to protect the top or the bottom segments respectively.

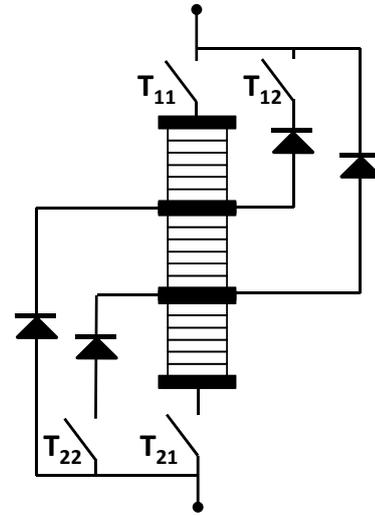


Fig. 9. Example of by-pass circuit for 3-part segmented PEMFC stack.

Such strategy can be generalized to a n -segment fuel cell stack. Figure 10 presents the suggested generic approach for an n -segment PEM fuel cell. It shows that, only opening T_{11} leads to by-pass of the current through T_{12} because any segment has a positive voltage. When T_{11} and T_{12} are switched-off, segments S_1 and S_2 are by-passed through T_{13} . In order to by-pass a segment S_i , the algorithm chooses to open either T_{11} and T_{12} to T_{1i} or T_{21} and $T_{2(n-i)}$ regarding the number of disconnected segments.

The by-pass of defective cells or segment also requires accuracy. Indeed the added current plugs for each segment should not disturb the current distribution by creating locally induced heating due to eddy current generation. The solution should consist in having low losses materials, and short isolated plugs. Moreover the by-pass circuit should not perturb the global current flow through the fuel cell stack.

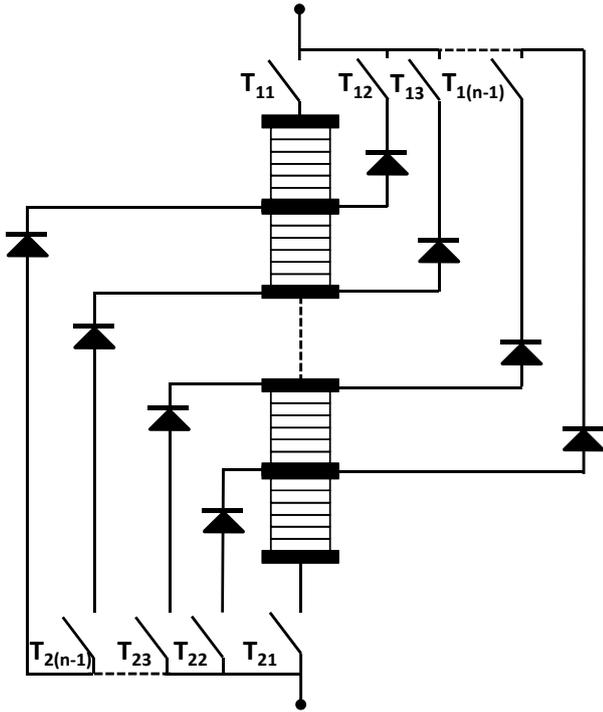


Fig. 10. Generic approach with by-pass circuit for n-segment PEM fuel cell stack.

The loss of a substantial part of the power further to the by-pass action, and especially when the number of segments becomes important, leads to explore another solution for an electric corrective action: Namely static converters can adjust gradually the FC segment power.

3 Electric action using the power converter interface

Power converter should have high efficiency, and compactness regarding transportation constraints. They can be considered either as a global electrical interface for the FC generator or can act on localized areas of the stack.

Considering the fact that faults will mainly affect some particular cells or groups of cells, localized power converter architecture is preferably explored. In the case of a segmented fuel cell stack as depicted in Figure 3, an isolated structure is mandatory.

As both fuel and load are DC power sources, the power transfer requires an AC stage. The source interconnection can be realized either using an AC-link or a DC one. Both architectures are presented in Figures 11 and 12.

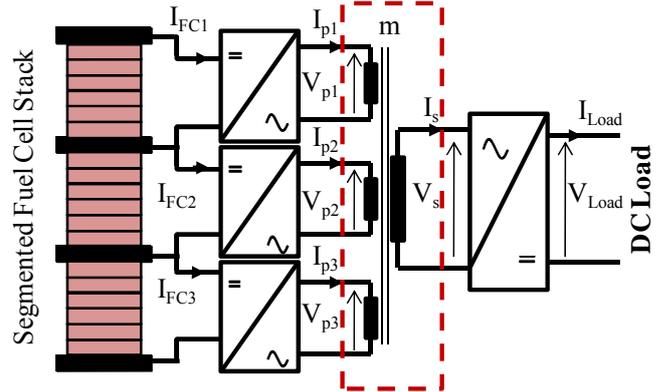


Fig. 11. Electrical architecture with AC-link (AC node).

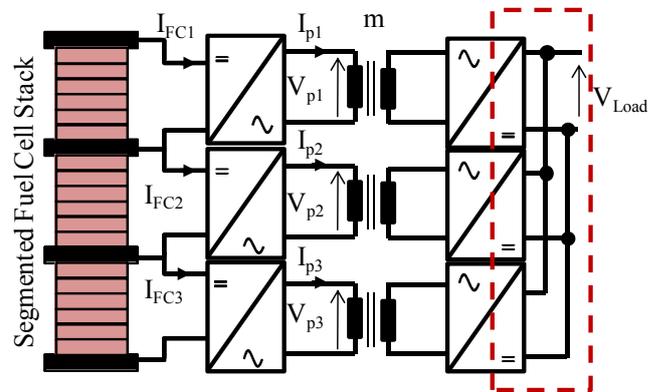


Fig. 12. Electrical architecture with DC-link (DC node).

These two approaches are compared on the basis of the following technical specifications:

The 30kW fuel cell generator is subdivided into 3 parts of 10kW, 200 cm² of active area, 100 cells. The FC electrical characteristics are:

- No-load voltage: 100V
- Nominal current : 166 A
- Voltage at nominal load: 60V

The load voltage is regulated at 540V DC using the converter. This voltage is a standardized value in railways and heavy road vehicles.

3.1 Power transfer through the AC-link (or AC node)

The FC segmented concept implies the use of isolation to supply the common load. A first approach is the AC-link. Some research works have already been published on the topic [40, 41]. The dual active bridge (DAB) structure proposed by De Doncker and Kheraluwala [42, 43] is composed of two similar inverters interconnected with a high frequency transformer. This concept is shown in Figure 13. The power transfer between two ports is achieved using a voltage phase shift and the leakage inductance L_k (Figure 14). This topology features high power density and can be enlarged to multi-port topologies [44, 45]. Nonetheless, the power flow may become difficult to adjust as the number of ports increases [46, 47].

To tackle this drawback, authors have proposed a control methodology enabling to decouple the energy fluxes. In order to achieve this properly, output AC voltage (V_s) and current (I_s) are set in phase. In order to reduce switching losses, a zero voltage switching (ZVS) mode is also possible. This strategy has been detailed by authors in [48].

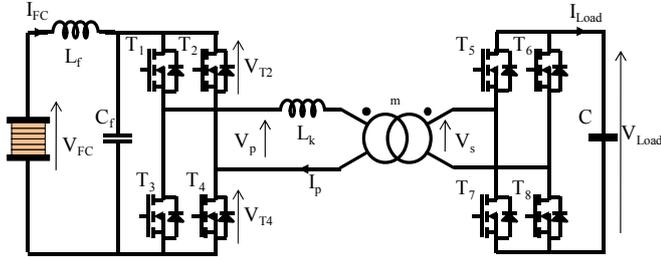


Fig. 13. Dual active bridge (DAB): Phase-shifted inverter.

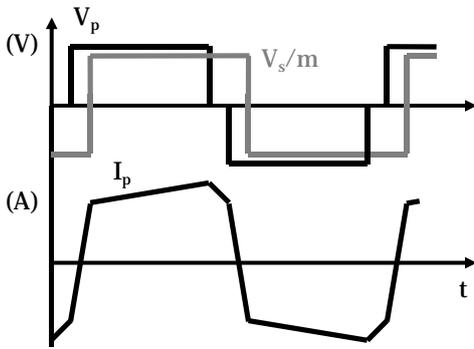


Fig. 14. Phase-shifted inverter topology: Typical waveforms.

However, the main drawback is that it cannot handle a wide input range, which is the case of a fuel cell [48]. Furthermore, because of the structure of voltage inverter, there is a presence of a strong AC current component which can have a negative impact on the fuel cell [49]. The use of an input filter is hence necessary, and consequently contribute to increase the global size of the converter. Thus, its use for this application is not recommended because of the FC electric characteristic. That is why another type of electrical coupling is studied.

3.2 Power transfer through the DC-link (or DC node)

In this second strategy, the power transfer is directly realized through the parallel connection of each converter DC output to the load (DC node) as shown in Figure 12. In this section, four different topologies are considered according to several criteria: efficiency, compactness, complexity, and impact on FC current ripple. The candidate topologies are respectively: double resonant inverter topology, half-bridge isolated boost, full-bridge isolated boost, and resonant isolated boost.

3.2.1. Double resonant inverter topology

This topology, based on a voltage inverter, a transformer and a double resonant circuit is presented in Figure 15. It has already been studied in several and varied domains like high voltage high power medical imagery application [50, 51] or 72V lead-acid battery charger in shunting locomotive [52].

Its power is controlled through frequency tuning. This control value range (swing) is quiet small and bounded by the anti-resonance frequency set by L_p and C_p adjustment (minimal frequency) and the series resonant frequency set by L_s (in parallel to L_p) and C_p adjustment (maximal frequency) (Figure 15). It is hence possible to limit the functioning of the converter between these two frequencies. The admittance transfer function $Y(s)$ of 3rd order for the resonant circuit is given by equation (1) in Laplace domain. It lets appear the two characteristic frequencies (F_{min} and F_{max}) computed as follows according to resonant parameters (L_s, L_p, C_p):

$$\bar{Y}(s) = \frac{\bar{I}_p(s)}{\bar{V}_p(s)} = \frac{1 + \frac{s^2}{\omega_{min}^2}}{1 + \frac{s^2}{\omega_{max}^2}} \times \frac{1}{(L_s + L_p)s} \quad (1)$$

$$F_{min} = \frac{1}{2\pi\sqrt{L_p C_p}}; \quad F_{max} = \frac{1}{2\pi\sqrt{\frac{L_s L_p}{L_p + L_s} C_p}}$$

The expression of the average output current $\langle I_{Load} \rangle$ according to input voltage V_{FC} , switching frequency F and m the transformer ratio, is as follows:

$$\langle I_{Load} \rangle = \frac{4V_{FC}}{m\pi} \cdot \sqrt{\frac{C_p}{L_s}} \cdot \frac{F}{F_{max}} \quad (2)$$

Equation (2) shows that the output current is independent from the output voltage. This converter behaves alike a current generator which value is proportional to the operating frequency F .

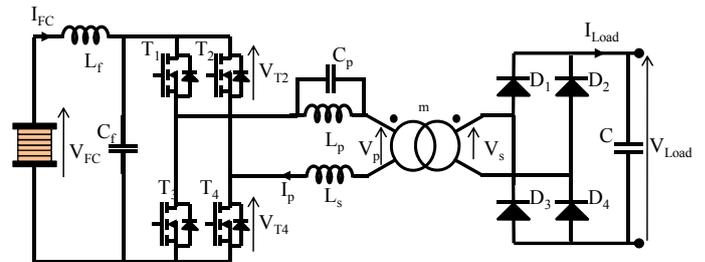


Fig. 15. Double resonant inverter topology.

This structure allows the power switches to commute at zero current (ZCS) both for turning-on and turning-off (Figure 16). This zero current switching characteristic means switching losses cancellation. Consequently, the global converter efficiency is enhanced.

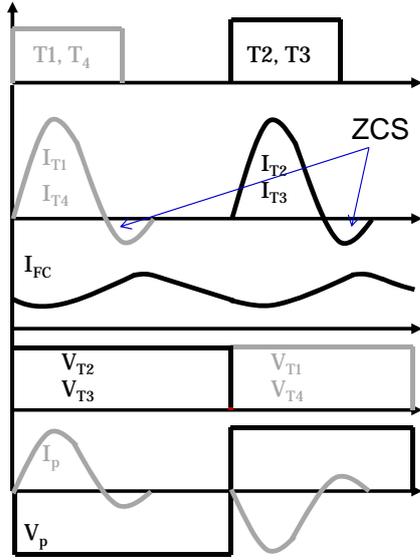


Fig. 16. Double resonant inverter: Typical waveforms.

Switches constraints (MOSFETs transistors T and output diodes D) are calculated as follows, with m the transformer ratio $m=10$, and Z_r the resonant impedance:

$$V_{T_{\max}} = \frac{V_{Load}}{m} = 50V$$

$$I_{T_{\max}} = I_{FC} + \frac{V_{ch}}{m Z_r} = 550A \quad ; \quad Z_r = \sqrt{\frac{L_s}{C_p}}$$

$$V_D = V_{Load} = 540V$$

$$I_{D_{\max}} = \frac{I_{T_{\max}}}{m} = 50A$$

It makes this topology feasible, but this structure faces some drawbacks. Indeed, the transformer ratio is high ($m=10$) mainly because of the low FC operating voltage. The switches rated currents are large and depend on resonant parameters. Moreover, this topology also requires an input filter to minimize the FC current ripple (Figure 15), which causes an increase of the global converter size.

Consequently in order to face the key problem of FC current ripple and to minimize the transformer ratio, boost converters topologies are preferred. Indeed, boost converter is composed of a reduced number of controlled switches, has high efficiency and permits to reduce the working constraints thanks to appropriate interleaving techniques. Furthermore a boost topology allows to directly controlling the FC current and its ripple. Boost converter topology is thus well adapted to the fuel cell electric features.

3.2.2. Half bridge isolated boost

The isolated boost is a structure derived from a 2-leg interleaved boost on which a galvanic insulation is added: a transformer is inserted between input transistors and rectifier output diodes (Figure 17) [53]. The switches (T1, T2) control values are identical and π shifted. The converter voltage ratio

V_{Load}/V_{FC} corresponds to a simple boost including the transformer ratio m :

$$V_{Load} = \frac{m}{1-\alpha} V_{FC}$$

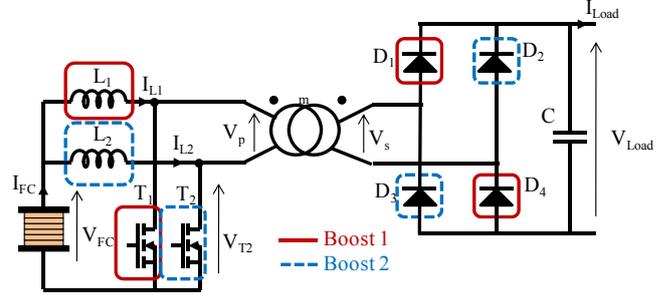


Fig. 17. Half-bridge isolated Boost.

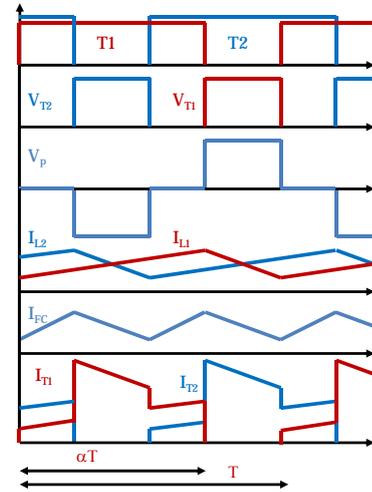


Fig. 18. Half-bridge isolated Boost: typical waveforms.

Electrical constraints on semiconductor switches, with a transformer ratio $m=2.5$, inductances values $L_1=L_2=165\mu H$ and a switching frequency $f=10$ kHz are:

$$V_{T_{\max}} = \frac{V_{Load}}{m} = 216V$$

$$I_{T_{\max}} = I_{FC} + \frac{(2-\alpha)V_s(1-\alpha)}{2mL_1f} = 168A$$

$$V_D = V_{Load} = 540V$$

$$I_{D_{\max}} = \frac{I_{FC}}{2m} + (1-\alpha)^2 \frac{V_{Load}}{2m^2L_1f} = 37A$$

Due to power electronics principles, the control values duty cycles α have to be higher than 0.5 (Figure 18). This implies that the converter cannot work in the complete fuel cell power range. Moreover this duty cycle condition leads to increase voltage constraints at the primary of the transformer. That is the reason why the full bridge isolated boost is considered; it allows transistor voltage reduction.

3.2.3. Full bridge isolated boost

A full-bridge isolated boost structure is proposed in [54] and Figure 19 shows its principle. The switches control values are identical to the previous half bridge topology and the voltage ratio V_{Load}/V_{FC} is computed as follows:

$$V_{Load} = \frac{m}{1-D} V_{FC}$$

With $D = 2\alpha - 1$, the duty-cycle supported by the input inductance L and α the switches duty-cycle. Hence, although α has always to be kept higher than 0.5, the boost operates with a duty cycle D ranging from 0 to 1. As a consequence, the boost can work over all the FC power range.

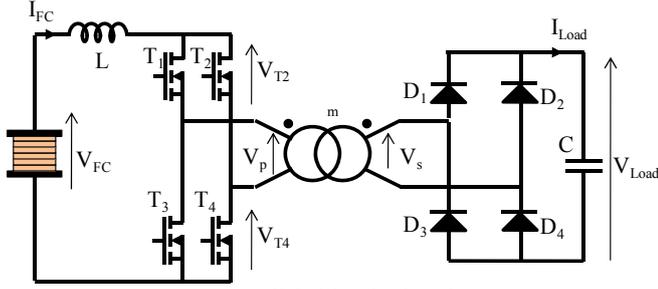


Fig. 19. Full-bridge isolated Boost.

The switches voltage constraints are divided by two. With a transformer ratio of $m = 5$, an input inductance $L = 86\mu\text{H}$, the main constraints are as follows:

$$V_{T_{\max}} = \frac{V_{Load}}{m} = 110V$$

$$I_{T_{\max}} = I_{FC} + \frac{(2\alpha - 1)V_s(1 - \alpha)}{m L f} = 180 A$$

$$V_D = V_{Load} = 540V$$

$$I_{D_{\max}} = \frac{I_{FC}}{m} + (1 - \alpha)^2 \frac{2V_{Load}}{m^2 L f} = 37 A$$

It should be noted that both half and full bridge topologies operate in hard switching. Moreover, because of the transformer leakage inductance, they both require a clamping circuit operating during transistors switch-off. Such clamping circuit can be either active by adding a capacity and a switch [55] or passive by adding a diode, a capacity and a resistance [57]. Nevertheless, in both cases, the converter losses remains significant and the clamping circuit still dissipates power. Another option is to use the MOSFETs semiconductors in avalanche mode. In this case, the leakage energy is directly dissipated into the transistors and no additional passive element is required [56]. In order to use the MOSFETs in avalanche, it is necessary to make sure that the transformer leakage inductance L_k is as small as possible and the transistor heat-sink is enough effective for this addition heat. Consequently, to make sure to minimize the converter losses, a third topology is introduced using transistor soft switching mode.

3.2.4. Resonant isolated boost

This resonant topology is suggested by several authors [57-59] and shown in Figure 20. A capacity C_p is added to establish a quasi resonant circuit with the transformer leakage inductance L_k . The resonant circuit (L_k, C_p) allows a zero current switching functioning (ZCS) illustrated in Figure 21. Consequently, this structure is not subject any more to the leakage energy over-voltage.

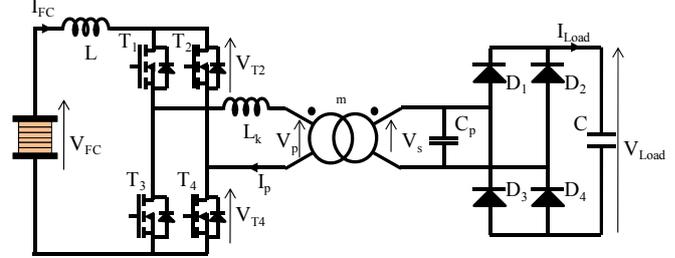


Fig. 20. Resonant isolated Boost topology.

The converter control is now held by frequency tuning. In steady states, the load voltage – FC voltage relation is given by:

$$V_{Load} = \frac{m}{1 - \frac{f}{f_r}} V_{FC} \quad (3)$$

Equation (3) shows that the converter frequency control significantly evolves according to FC voltage swing. Namely, considering a fixed output voltage (V_{Load}) and a $[V_{FC}/2; V_{FC}]$ FC voltage range, the control frequency varies from f_{\min} to $f_{\max} = 2.5 f_{\min}$. Moreover, over the whole converter working range, the ZCS mode has to be validated.

The converter operating frequency is chosen between 17 kHz and 38 kHz; f_{\max} corresponds to the maximal current. These frequency values are a trade-off between acceptable losses for the semiconductors and size of the high frequency transformer. Resonant circuit parameters are $L_k = 1.62\mu\text{H}$ and $C_p = 2.61\mu\text{F}$. Selecting a transformer ratio $m=4$, an inductance $L = 38\mu\text{H}$, the switches constraints are computed as follows:

$$V_{T_{\max}} = \frac{V_{Load}}{m} = 135V$$

$$I_{T_{\max}} = \frac{V_s}{m \sqrt{\frac{L_k}{C_p}}} = 170 A$$

$$Z_r = \sqrt{\frac{L_k}{C_p}}$$

$$V_D = V_{Load} = 540V$$

$$I_{D_{\max}} = \frac{I_{FC}}{m} = 40 A$$

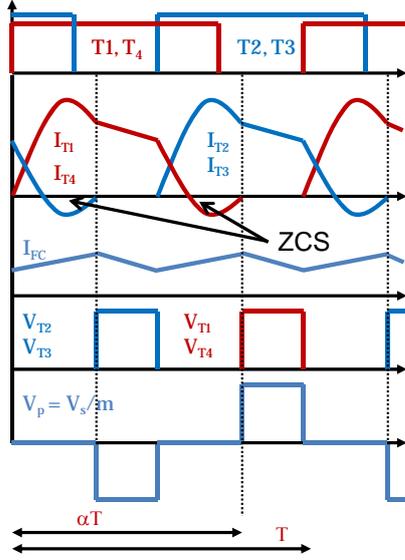


Fig. 21. Resonant isolated Boost: Typical waveforms.

3.3. Efficiencies

The five suggested electrical topologies have been simulated using the Matlab-Simulink® software. In a second step, global efficiencies have been evaluated using electrical parameters based on the devices datasheet values. For this purpose, MOSFETs semiconductor losses (conduction and switching) are given as follows over a switching period:

$$P_{cond} = R_{DSon} I_{rms}^2$$

$$P_{sw} = \frac{f}{2} (V_{DS} I_{ton} t_{on} + V_{DS} I_{toff} t_{off})$$

Where R_{DSon} is MOSFET on-resistance, V_{DS} is the drain-source voltage.

Diodes conduction and switching losses are:

$$P_{cond} = \langle V_0 I_d \rangle + R_d I_{d,rms}^2$$

$$P_{sw} = V_D Q_{rr} f$$

V_D is the diode conducting voltage; Q_{rr} the reverse recovery charge, and f the switching frequency.

At last, efficiency related to FC current performances are summarized in Figure 22 for the five studied converters.

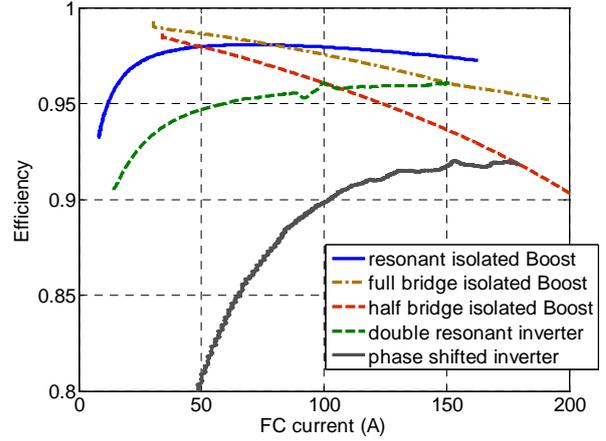


Fig. 22. Efficiency of studied power converters.

Full bridge isolated boost and resonant isolated boost present the best efficiency for current amplitudes above 80A. Nonetheless, the resonant isolated boost topology is preferred mainly because of the possibility to operate in ZCS, which means neither additional clamping circuit nor MOSFET overstress (due to avalanche mode). In the following section, numerical simulation results for the resonant isolated boost are presented.

3.4. Simulation results for the resonant isolated boost

The preferred dc/dc converter topology for a multi-part segmented FC stack is the resonant isolated boost converter operated under a switching frequency control strategy. This subsection presents simulation results using Matlab-Simulink® software.

Figure 23 shows the fuel cell power according to converter frequency. The rated power (10 kW) is achieved for the maximal frequency of 38 kHz.

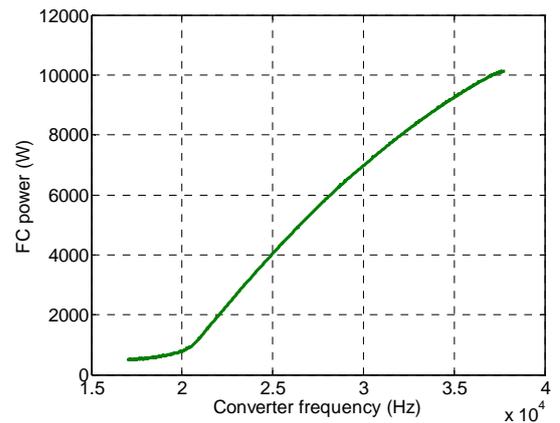


Fig. 23. FC power versus converter working frequency.

Figure 24 presents respectively load current transient from 20A to 50A, DC bus voltage, FC current and FC voltage. The DC bus voltage regulation (explained in section 4) rejects the load disturbance and the overvoltage is minimized (+/- 5V).

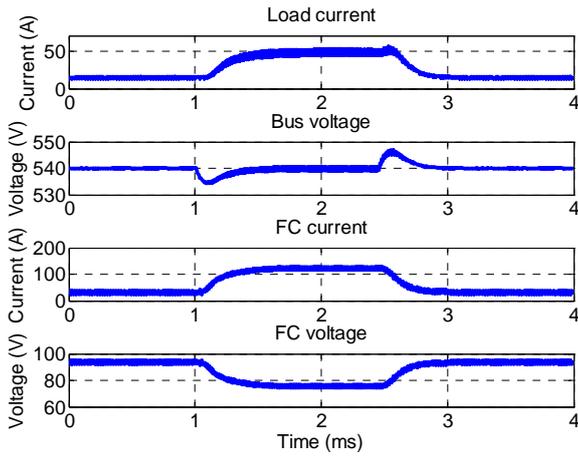


Fig. 24. Load variation and DC bus voltage regulation.

Following figures focus on the MOSFET T1 resonant current and FC current ripple for two different current amplitudes representing high (122A) and low (32A) FC power levels. The FC current ripple ΔI_{FC} can be computed as:

$$\Delta I_{FC} = \left(\frac{m I_{FC} L_k}{V_{Load}} + \frac{1}{2\pi f_r} \cdot \left(\pi - a \sin \left(\frac{m I_{FC} L_k}{V_{Load}} \right) \right) \right) \cdot \frac{V_{FC}}{L}$$

$$f_r = \frac{1}{2\pi \sqrt{L_k C_p}}$$

where the resonant frequency f_r is:

with $L_k = 1.62 \mu\text{H}$, $C_p = 2.61 \mu\text{F}$, $f_r = 79 \text{ kHz}$, and $m = 4$ the transformer ratio. For a current ripple equal to 10% of I_{\max} (maximal current = 160A), the input inductance value is $L = 38 \mu\text{H}$. Hence for $I_{FC} = 122\text{A}$, $\Delta I_{FC} = 12.5\text{A}$, and for $I_{FC} = 32\text{A}$, $\Delta I_{FC} = 14\text{A}$.

In both cases Figures 25 and 26 show that the FC current has an acceptable small ripple. Moreover, ZCS mode is achieved, which leads to a reduction of the dynamic losses.

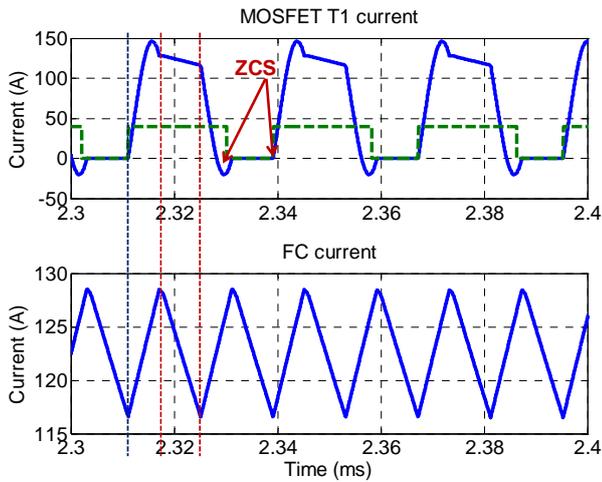


Fig. 25. MOSFET T1 current and FC current ripple for 122A.

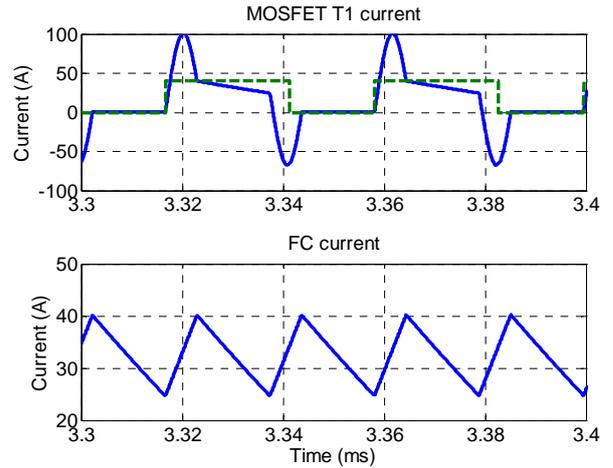


Fig. 26. MOSFET T1 current and FC current ripple for 32A.

4 Multi-port converter system: DC bus voltage regulation - degraded modes and technology

The objective of the multi-port converter system is to manage the power transfer from the 3-part segmented fuel cell to the DC load. It is designed to handle degraded working modes due to localized stack failure and occurring on a FC segment. First, this fourth section describes the DC bus voltage regulation; second it focuses on degraded mode examples and associated fault management strategy. It ends with technological aspects with the aim of implementation.

4.1. DC bus voltage regulation

Output voltage regulation of the 3-part segmented PEM fuel cell is performed using 2 cascaded loops and the principle shown in Figure 27. The outer loop is common to all the system and aims at regulating the bus voltage. The current reference I_{ref} calculated by this regulation is sent to a current balancer (or dispatcher). This dispatcher distributes each converter current setpoint according to the global value I_{ref} and the state of health of each segment. The three inner loops compare the current reference values with measured current values (I_{FC1} , I_{FC2} , I_{FC3}) and hence define each converter frequency control value (f_{ref1} , f_{ref2} , f_{ref3}). as a result, in nominal conditions, each converter current reference is a third of the global reference given by the voltage loop. On the contrary, while a failure affects one FC segment, a current split strategy is implemented in order to relieve the FC segment under fault.

To be precise, the supervisor's role is to manage the current distribution (current split strategy) between FC parts according to the FC segments state of health. Moreover, in case of failure, and as a complement to the electric action, the supervisor has also the ability to modify the parameters of the fluidic auxiliaries. The load current may be also limited. Indeed, in case of sudden FC power decrease, it is mandatory to limit the DC load current in order to avoid a breakdown of

the DC voltage. The multi-port system operates in degraded mode.

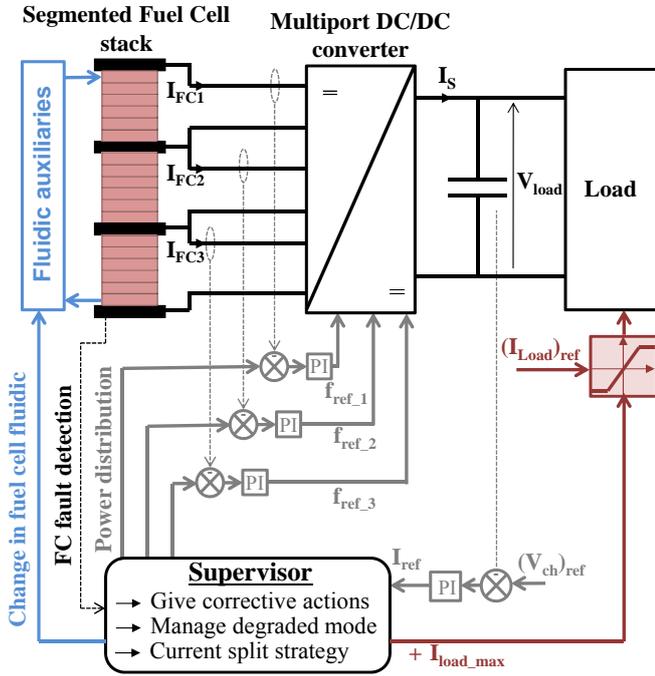


Fig. 27. Overall synoptic of the multi-port system regulation.

The following figures (Figures 28-a) and 29-b)) show the performance of the global multi-port system voltage regulation in case of successive load current steps. In this case the FC operates in normal and healthy mode. Successive load current steps vary from 15A to 55A (maximal tolerated load current), then down to 30A and 15A (Figure 28-a).

We can observe a coherent evolution of the currents and voltages due to the successive load transients. The DC bus voltage is correctly controlled, thanks to the regulator dynamic. A low overvoltage (+/- 5V) on the DC bus can be noticed which corresponds to 1% of the DC bus voltage rated value.

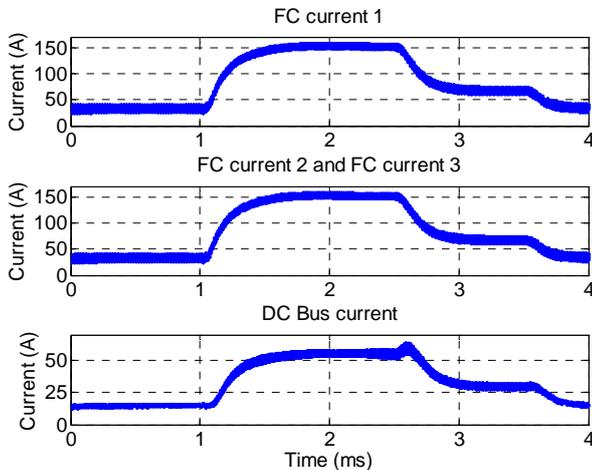


Fig. 28a. FC and load current during load variations.

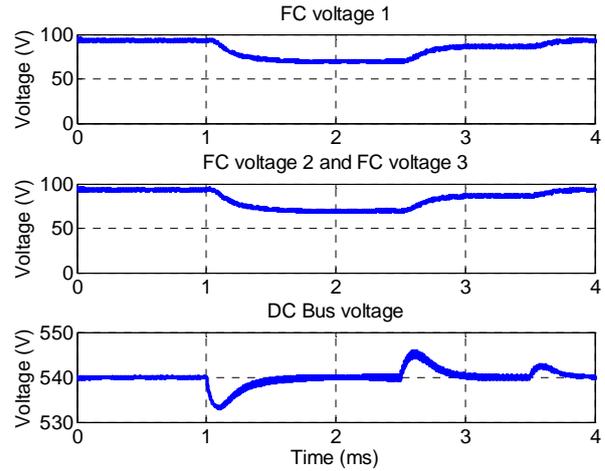


Fig. 28b. FC and DC bus voltage waveforms for load variations.

4.2. Degraded working modes and current split strategy

The sample hypothesis is that the FC stack is under fault (unhealthy state), and one segment is affected by the fault. Two different tests are performed using electric action rather than exploiting fluidic ancillaries control. The first one (noted Action 1) is a limited (moderated) power action on one FC segment (partial segment power removing). The second action (Action 2) deals with a loss of a FC segment due to current cancellation (complete segment power removing).

4.2.1. Action 1: Partial action on the defective FC segment

As a result of the appearance of a fault on FC segment FC1, a moderated current reduction of 1/3 of I_{FC1} is applied. This current decrease is compensated by the two other healthy segments. The management strategy induces a current split of 2/3; 7/6; 7/6 for the 3 FC segments. Naturally, in case of high current amplitudes, the power consumed by the load has to be limited in order to avoid a power mismatch between FC maximum power and load requested power. Namely, such a power disparity would lead to an important fall of the DC voltage bus when both healthy FC segments are saturated to their rated power. Figures 29-a) and 29-b) illustrate the effects of the current split strategy. Before fault detection, the load current reference was set to 48A. At $t=2ms$, FC1 segment is relieved from a third of its previous power. Consequently the load current is limited to 5/6 of the maximal load current, which corresponds to 46.25A for $I_{load_max}=55.5A$ (30kW under $V_{load}=540V$).

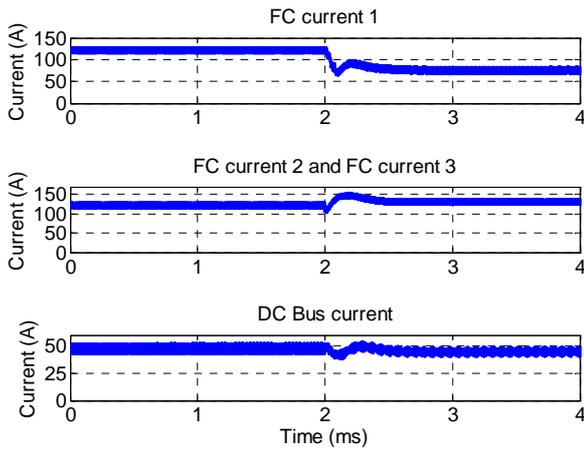


Fig. 29a. FC and DC load current waveforms for moderated power decrease affecting one FC segment.

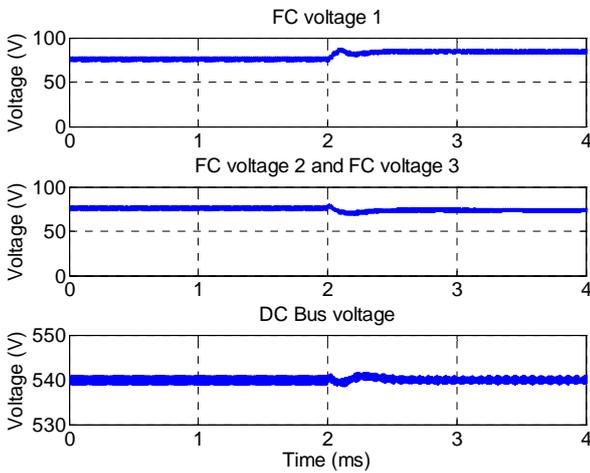


Fig. 29b. FC and DC load voltage response for moderated power decrease affecting one FC segment.

It can be noticed that during this action, the DC voltage bus remains controlled to its nominal value of 540V. Simultaneously, the current balancer makes more demand on both healthy segments (FC2 and FC3). For that reason their cell voltages should be preventively supervised during the degraded operation mode.

4.2.2. Action 2: Loss of a FC segment due to current annulation

In this second test, the first segment FC1 is considered under fault. This time health-saving measure is to bring down its current amplitude I_{FC1} to zero.

In that case, the whole transmitted power is reduced by a 1/3 and no power offsetting is accomplished on the two healthy FC segments. The initial load current (48A) is hence limited to 2/3 of its maximal amplitude (corresponding to 36A). Subsequently fuel cell segments FC2 and FC3 deliver their maximal current.

Figures 30-a) and 30-b) illustrate the effects of the loss of segment FC1. In this case, the DC voltage is correctly

controlled with a dynamic response time in regulation lower than 1ms.

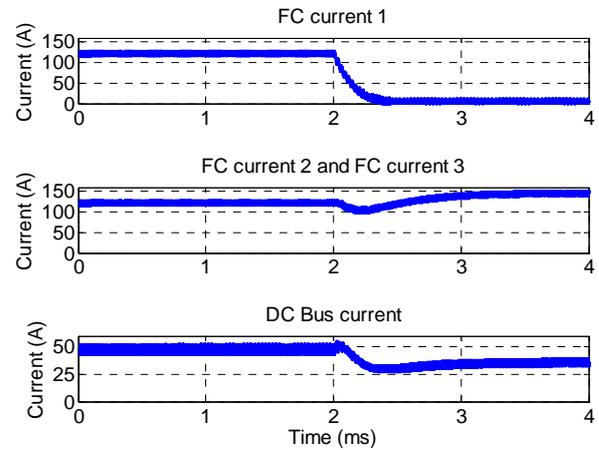


Fig. 30a. FC and DC load current waveforms for complete power decrease affecting one FC segment.

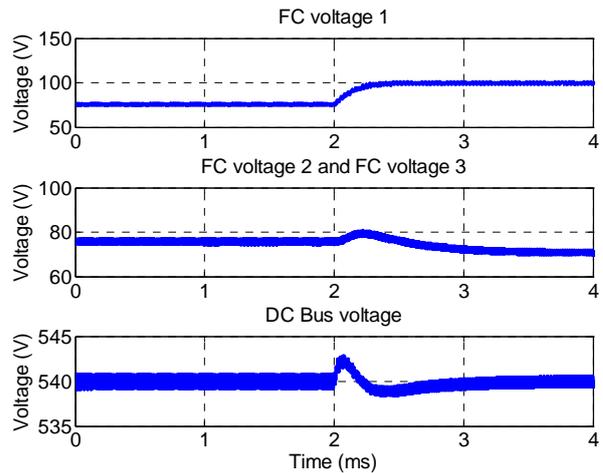


Fig. 30b. FC and DC load voltage response for complete power decrease affecting one FC segment.

Nevertheless, in such critical cases involving severe FC degraded modes, a fluidic action can complete the electric action: for instance, operating on air flow or cooling temperature would help to permit a FC power system continuity of service.

4.3. Technological considerations

High frequencies use (between 17 to 38 kHz) enables to use a transformer planar technology, which leads to a compact solution. The transformer is designed by Payton Company [60] with the desired characteristics: power 10kW, primary/secondary voltage 135/540V, primary/secondary current of 170/40A and a leakage inductance equal to 1.6 μ H. As the primary transformer voltage is low (135V), and since high frequency range is aimed, MOSFETs technology is the best candidate for semiconductors.

The chosen technology for the MOSFETs is the GigaMOS™ IXFN230N20T (200V/220A) from IXYS [61]. It features low on-state resistance ($R_{ds(on)} = 7.5 \text{ m}\Omega$ at $T_j=25^\circ\text{C}$), fast intrinsic diode, isolation voltage up to 2500 VAC, and standard package in SOT-227 module.

Selected capacitances are medium power film capacitors from AVX, especially chosen for DC filtering. Finally, the input inductance design value is $38 \mu\text{H}$ while its rated current is 160A. It has to stand a 10% current ripple. For inductance coil technology, ferrite or iron powder cores are favoured.

The chosen technology for the devices and passive components for the realization of the resonant isolated boost converter prototype are summarized in Table 1.

Table 1. Technology for resonant isolated boost.

	Constraints (devices calibre)	Technological choice
Input inductance : L	$38 \mu\text{H}$, 160A, $\Delta I=10\%$ (+/- $16A_{max}$)	Iron powder cores
MOSFETs : T_1 to T_4	135V – 170A	IXYS GigaMOS™ IXFN230N20T 200V-220A [61]
HF Transformer	135 – 540V, 170 – 40A, $m = 4$, 10kW	Planar technology transformer from “Payton planar Magnetics” [60]
Resonant capacitor : C_p	$2.61 \mu\text{F}$ 540V – $40A_{max}$	4 capacitors in series from TPC- AVX FFV36C0136K 150Vrms – $25A_{rms}$
Rectifier diode bridge : D_1 to D_4	540V – 40A	IXYS diodes DSEP2x91-06A – 600V – 90A
DC bus capacitor : C	$50 \mu\text{F}$, 540V – 20A	FFG86K0586K – 600V – 44A – $56 \mu\text{F}$

5 Conclusion and perspectives

Power PEM fuel cell (FC) stacks used for vehicle propulsion or on-board auxiliaries can be either made of long and single stacks, or composed of multiple fuel cell modules, realizing a “multi-stack” association. The latter solution consists in industrial generic fuel cell stacks which are fully integrated and optimized in terms of fluidic and electrical conditioning. The first solution is also relevant since it minimizes any fluidic connections and hence enables to optimize the fuel cell system bulk. Indeed it is one of the main constraints of embedded systems. However long fuel cell stacks may be subject to disparities (fluidics, temperature) and, for this reason, can be impacted by some failures. Failures mainly occur on localized cells, affecting some specific areas of the stack (extremity, center...). Consequently this spatial discrepancy can be exploited

through a differential method to enhance a fast and non-intrusive detection method [15]. Conversely, the present article investigates the dual approach consisting in individually driving the electric power delivered by each segment of a long stack. In summary, the segmented concept applied for long single stacks consists in splitting the stack into several parts (the segments), allowing to act on a defected area.

The possible actions can be divided into two categories. The first one, named the “All or Nothing Action” is simple and based on diodes and power contactors. The paper describes such architecture for an N-segment stack and explains the decision algorithm. The analysis brings to the conclusion that this “All or Nothing” process lead to a significant power loss in case of failure, in particular when the number of segments becomes important.

The second category, named the “Gradual Action” is more complex and based on power converters. Static converters are explored as a solution to adjust gradually the FC segment power. Indeed, as fuel cell voltage significantly varies according to power, static power converters are naturally present in a fuel cell system to regulate the DC load voltage. For this purpose, power converters can be considered either as a global electrical interface for the FC generator or can act on localized stack areas (regions). Considering the fact that faults will mainly affect some particular cells or groups of cells, localized power converter architecture has been investigated. Accordingly to the detection study presented in [15], the fuel cell generator is split in 3 parts. Each PEM fuel cell segment can be controlled independently according to its state of health (SoH), through the static converter.

The segmented fuel cell requires galvanic isolation between segments and regarding the load. For this reason, only isolated converter structures are examined which naturally means an AC power stage. The AC-link possibility is eliminated for the reason that its behavior and efficiency are very sensitive to the fuel cell voltage variations and also because it creates an important fuel cell current ripple. These two features are certainly drawbacks for a FC application. Namely, FC current ripple may be a critical criterion regarding the ageing of the fuel cell, and its global performance [49].

The DC power node is hence a better solution: the power transfer is directly realized through the parallel connection of each converter output to the DC load. In this field, the different candidate converters (double resonant inverter topology, the half-bridge isolated boost, the full-bridge isolated boost, and the resonant isolated boost) are considered according to several criteria in connection with transportation specifications: power efficiency, compactness, “integrability”, reliability, cost, fuel cell current ripple, tolerance to degraded working modes. Among the different converters, the resonant isolated boost seems the most appropriate solution. In particular, this converter permits continuous input current enabling small FC current ripple related to compact input filter. Additionally, it works in zero current switching (ZCS) mode, and so allowing high power efficiency.

The above mentioned architecture has also been investigated in terms of power management. A complete load voltage regulation and dedicated control strategy is proposed and tested. Output voltage regulation is performed thanks to two regulation loops. The outer loop achieves the voltage regulation, and drives all the power system. The output value of this controller is a current reference. It gives the setpoints of each parallel inner loop controlling each converter current. This control structure permits to ensure the segment power balance either in nominal mode or failure case. In addition to the voltage regulation system, the supervisor's role is to manage power distribution between inputs according to the FC segments state of health.

The present article highlights that PEM fuel cell can be split into several segments both for failure detection and for relevant energy management aim. With this in prospect, the best power architecture is based on a DC-link and ZCS isolated boost converters. The FC health supervisor can act easily on the control scheme and hence drive the suitable power to each segment.

The principle of this work is to generalize this first approach to a hybridized fuel cell-battery (or Ultracapacitors) system. Indeed, in many transportation specifications, the battery has to assist the fuel cell in case of huge power transient and regenerative braking (sharp acceleration, deceleration and slope change). In this particular case, specific converter topologies should be defined together with energy-management laws; the global system has to be developed and tested as well.

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